



Table S38. Summary statistics for natural gas – Oklahoma, 2012-2016

	2012	2013	2014	2015	2016
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	7,360	8,744	7,105	R9,927	8,150
Gas Wells	51,472	50,606	50,044	R49,522	47,831
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	1,394,859	1,210,315	1,402,378	R1,285,128	1,164,812
From Oil Wells	53,720	71,515	136,270	R199,259	172,903
From Coalbed Wells	71,553	48,417	45,751	R42,713	35,247
From Shale Gas Wells	503,329	663,507	746,686	R972,498	1,095,350
<b>Total</b>	<b>2,023,461</b>	<b>1,993,754</b>	<b>2,331,086</b>	<b>2,499,599</b>	<b>2,468,312</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	2,023,461	1,993,754	2,331,086	2,499,599	2,468,312
NGPL Production	139,928	142,595	169,864	R163,408	174,225
<b>Total Dry Production</b>	<b>1,883,532</b>	<b>1,851,159</b>	<b>2,161,221</b>	<b>R2,336,191</b>	<b>2,294,087</b>
<b>Supply (million cubic feet)</b>					
Dry Production	1,883,532	1,851,159	2,161,221	R2,336,191	2,294,087
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	961,851	972,573	948,526	817,513	806,426
Withdrawals from Storage					
Underground Storage	100,100	158,009	153,421	121,972	113,150
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	41,073	195,254	3,790	R-132,396	-137,685
<b>Total Supply</b>	<b>2,986,557</b>	<b>3,176,994</b>	<b>3,266,959</b>	<b>R3,143,280</b>	<b>3,075,979</b>

See footnotes at end of table.

Table S38. Summary statistics for natural gas – Oklahoma, 2012-2016 – continued

	2012	2013	2014	2015	2016
<b>Disposition (million cubic feet)</b>					
Consumption	691,661	658,569	642,309	R679,457	701,366
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,199,019	2,390,755	2,464,418	2,309,454	2,273,420
Additions to Storage					
Underground Storage	95,877	127,670	160,232	154,368	101,193
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>2,986,557</b>	<b>3,176,994</b>	<b>3,266,959</b>	<b>R3,143,280</b>	<b>3,075,979</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	43,727	E45,581	E51,127	RE54,038	E56,430
Pipeline and Distribution Use <sup>a</sup>	32,838	41,813	46,939	RA6,946	50,018
Plant Fuel	27,809	32,119	36,231	37,692	38,707
Delivered to Consumers					
Residential	49,052	66,108	69,050	R59,399	50,573
Commercial	36,106	44,238	47,041	RA1,982	38,510
Industrial	184,005	180,809	183,874	R184,547	192,257
Vehicle Fuel	257	345	471	RA54	483
Electric Power	317,867	247,556	207,577	R254,401	274,388
<b>Total Delivered to Consumers</b>	<b>587,287</b>	<b>539,056</b>	<b>508,012</b>	<b>R540,782</b>	<b>556,210</b>
<b>Total Consumption</b>	<b>691,661</b>	<b>658,569</b>	<b>642,309</b>	<b>R679,457</b>	<b>701,366</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	21,258	24,494	25,705	23,577	22,935
Industrial	183,057	179,502	182,473	R183,347	191,322
<b>Number of Consumers</b>					
Residential	927,346	931,981	937,237	R941,298	938,601
Commercial	94,537	95,385	96,005	R96,481	95,343
Industrial	2,872	2,958	3,062	R3,050	2,996
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	382	464	490	435	404
Industrial	64,069	61,125	60,050	R60,507	64,171
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.00	4.75	5.35	4.59	3.98
Delivered to Consumers					
Residential	11.10	9.71	10.10	10.24	10.57
Commercial	8.95	8.05	8.25	8.12	7.72
Industrial	7.65	7.16	8.30	7.51	8.04
Electric Power	3.04	4.13	W	W	W

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.